



United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

December 13, 2022

Mr. David A. Carmony
EnVen Energy Ventures, LLC
609 Main Street, Suite 3100
Houston, Texas 77002

Dear Mr. Carmony:

Reference is made to EnVen Energy Ventures, LLC's (EnVen) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 310029478) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on November 16, 2022, for Pipeline Segment Numbers (PSNs) 15924, 15972 and 19350, associated with ROW No. OCS-G 28365.

Specifically, EnVen requests a temporary cessation of operations for PSNs 15924, 15972 and 19350 until February 28, 2023. PSNs 15924, 15972 and 19350 has been out of service since September 27, 2022. The temporary cessation of operations is being requested due to blockage in the pipelines. A plan of corrective action to utilize the Flexi-Coil system to remove the blockage is under a separate submittal.

The table below describes the pipeline segment pertaining to the application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
15924	8	56,216	Bulk Oil	South PLET D1 Atwater Area Block 575	Platform A Green Canyon Area Block 613
15972	7	38,112	Hydraulic Umbilical	TLP A (Neptune) Green Canyon Area Block 613	UTA C1 Atwater Area Block 574
19350	8	40,153	Service/ Utility	North PLET D2 Atwater Area Block 575	Platform A Green Canyon Area Block 613

Pursuant to 30 CFR 250.1000(b), EnVen's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.

2. If the associated pipelines are not returned to service and are not being used for the purpose for which the pipeline ROW grant was made by February 28, 2023, the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder, per 30 CFR 250.1010(h), the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G 28365 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSNs 15924, 15972 and 19350 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).
3. If at any time prior to February 28, 2023, it is determined that the use of PSNs 15924, 15972 and 19350 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to the BSEE Pipeline Section.

EnVen is hereby reminded of the following in the event PSNs 15924, 15972 and 19350 are not returned to service on or before September 27, 2023:

1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segment must be flushed and filled with inhibited seawater.
2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

PHILLIP
SMITH

Digitally signed
by PHILLIP SMITH
Date: 2022.12.13
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(for) Stephen P. Dessauer
Regional Supervisor
Regional Field Operations